

EVALUATING SITES FOR SUBSURFACE CO<sub>2</sub>  
INJECTION/SEQUESTRATION: TANGGUH,  
BINTUNI BASIN, PAPUA, INDONESIA

(VOLUME 2: Figures and Appendices)

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