

Thermally Enhanced Gas Recovery and Infill Well Placement Optimization in Coalbed Methane Reservoirs

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Table of Contents

Abstract.....	iii
Statement of Originality.....	v
Acknowledgements.....	vi
List of Publications	vii
Statement of Authors' Contribution.....	viii
Chapter 1: Introduction	1
1.1 Coalbed methane reservoirs	1
1.2 Problem statement	3
1.3 Objectives.....	5
1.4 Thesis structure	6
1.5 Linkage between the publications and their contributions to this thesis.....	7
Chapter 2: Literature Review	10
2.1 Coal formation and structure.....	10
2.2 Pore size distribution.....	13
2.3 Coal porosity	15
2.4 Cleat system	15
2.5 Coal permeability	18
2.6 Gas content.....	20
2.7 Adsorption.....	24
2.8 Gas diffusion coefficient in coal	33
2.9 Gas transport modelling in coal bed.....	37
2.10 CBM well completion	41
2.11 Water management in CBM reservoirs	42
2.12 Enhanced coalbed methane recovery (ECBM).....	44
2.13 Infill drilling in CBM reservoirs	46
2.14 Geothermal resources	48
2.15 Geothermal resources in Australia	52
Chapter 3: Temperature Effect on Methane Sorption and Diffusion in Coal	54
Chapter 4: Thermally Enhanced Gas Recovery from Coalbed Methane Reservoirs.....	66

4.1	The effect of temperature on coal permeability	77
4.2	The effect of temperature on gas adsorption	80
4.3	The effect of temperature on gas diffusion	81
4.4	The effect of temperature on water viscosity	83
Chapter 5: Coalbed Methane and Water Production Optimization Using Genetic Algorithm		98
Chapter 6: Conclusions		126
6.1	Conclusion remarks	126
6.2	Future works	131
Chapter 7: References		133
Appendix 1		140
	GA code for single objective genetic algorithm optimization	140
	Popgen function for single objective genetic algorithm optimization	141
	Scattered crossover function for single objective genetic algorithm optimization	141
Appendix 2		143

Abstract

The aim of this thesis is to investigate innovative approaches that can help to improve methane recovery and production rate from coalbed methane (CBM) reservoirs. The results of two following subjects are presented and discussed. First, *thermally enhanced gas recovery* from gassy coalbeds is introduced. Second, an integrated reservoir simulation-optimization framework is developed and employed to optimize infill well locations across coalbed reservoirs.

When coalbed methane and geothermal activities coexist in the same field, coalbeds can be thermally treated prior to the gas production using available underground geothermal resources. Feasibility of this method is investigated both using methane sorption tests on Australian coal samples at different temperatures and also reservoir simulation.

The impact of temperature elevation on methane sorption and diffusion in coal is investigated by running sorption experiments on two the Australian coal samples using a manometric adsorption apparatus. Experiments are performed to indicate that how the difference between original reservoir pressure and critical desorption pressure is decreased at elevated reservoir temperatures. Lower pressure gradient is required to extract methane from coalbed when it is thermally treated prior to gas production.

Following the experimental study, the feasibility of thermally enhanced gas production from coalbeds is studied by coupling of coalbed methane and thermal simulators. The coalbed methane simulator of Computer Group Modelling (CMG) and the thermal simulator of CMG known as STARS are loosely coupled to study the effect of temperature elevation on total gas and water production. Both gas rate and ultimate gas recovery from the reservoir are increased by thermal operation.

In the second part of this thesis, an integrated reservoir simulation-optimization framework is developed to intelligently obtain locations of new infill wells in a way to maximize profitability of the infill plan. This framework consists of a reservoir flow simulator (Eclipse E100), an optimization method (genetic algorithm), and an economic objective function. The objective function in this framework is to maximize discounted net cash flow of infill project.

The importance of optimization is magnified when cost of water treatment is increased. When optimization approach is compared with standard five spot pattern well arrangements, the impact of water treatment cost is observed. When cost of water treatment is high, there is a large difference between the profit of the infill project calculated using the optimization approach and the standard five spot pattern. Simulation results indicate that at higher cost of water treatment, infill wells are preferably located either on the front of the water depletion zone or close to existing wells. On the other hand, when water treatment cost is low, infill wells are located in virgin sections of the coalbed where both gas content and cleat water saturation are high.

Statement of Originality

This work contains no material which has been accepted for the award of any other degree or diploma in any university or other tertiary institution to Alireza Salmachi and, to the best of my knowledge and belief, contains no material previously published or written by another person, except where due reference has been made in the text.

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List of Publications

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- II. Salmachi, A. and M. Haghghi (2012). "Temperature Effect on Methane Sorption and Diffusion in Coal: Application for Thermal Recovery from Coal Seam Gas Reservoirs." Journal of APPEA **52**: 291-300.
- III. Salmachi, A. and M. Haghghi (2012). "Feasibility Study of Thermally Enhanced Gas Recovery of Coal Seam Gas Reservoirs Using Geothermal Resources." Energy & Fuels **26**(8): 5048-5059.
- IV. Salmachi, A., M. Sayyafzadeh, and M. Haghghi (2012). "Infill well placement optimization in coal bed methane reservoirs using genetic algorithm." Fuel **111**(0): 248-258.
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Statement of Authors' Contribution

This thesis is submitted for the partial fulfilment of the requirement for the degree of Doctor of Philosophy (PhD) in petroleum engineering at the University of Adelaide, Adelaide, Australia. The thesis comprises of both publications and written narratives in accordance with 'Academic Program Rules and Specifications 2012'. All the journal papers published and/or submitted are indexed in the 'ERA 2012 Journal List' database. This research was conducted in Australian School of Petroleum, the University of Adelaide, from February 2010 until January 2013. The sorption experiments for coal samples were performed in the laboratory of the school of chemical engineering, the University of Queensland under the supervision of **Doctor Greg Birkett** in June 2011. The following chapters and all the 5 papers attached to the thesis are the outcomes of this research. All the papers in this thesis are co-authored and detailed statements of their contributions are endorsed by the co-authors.

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Infill well placement optimization in coal bed methane reservoirs using genetic algorithm

Fuel, 2013, volume 111(0), pages: 248-258

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Certification that the statement of contribution is accurate

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